

# **Subsea Pipeline Design & Analysis**

**Introduction**

**Third Edition**

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**J.Koto, A.K. Junaidi**

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## **Introduction**

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## Autobiographies



Jaswar Koto was born on October, 1970. He is a descendant of the Prophet Rasullullah S.A.W through Husein R.A. He is a president of Ocean and Aerospace Research Institute, Indonesia and Professor on offshore engineering. He is also president of International Society of Ocean, Mechanical & Aerospace for scientist and engineers.

He has been invited as a Visiting Professor more than 16 times, received several international awards and supervised PhD, Master and Bachelor Students.

He received his bachelor degree in 1994 from Institut Teknologi Sepuluh Nopember (ITS), Indonesia, further studies on marine in Curtin University of Technology and business in Notre Dame University. In 2003, he has completed his PhD and also received “Excellence Academic Award” for doctor degree in engineering form Aerospace and Marine Engineering, Osaka Prefecture University, Japan.

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